

Renewable Electricity Futures

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Energy Roundtable Discussion: Infrastructure Planning,
Cost & Market Implications of the Desert Renewable
Energy Conservation Plan
California Energy Commission Webinar
July 13, 2012

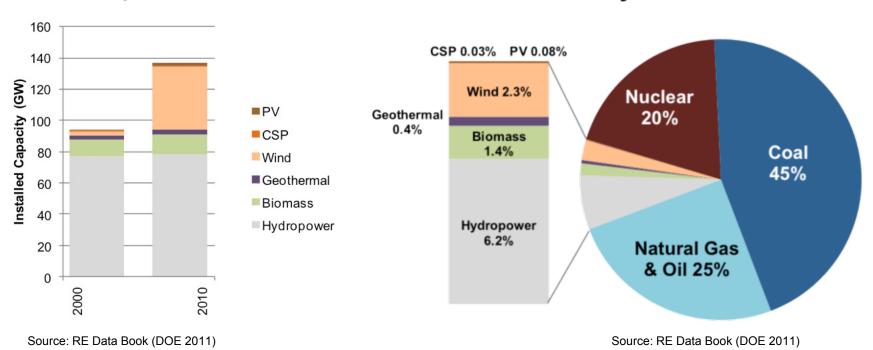
Renewable Electricity Futures Study (2012). Hand, M.M.; Baldwin, S.; DeMeo, E.; Reilly, J.M.; Mai, T.; Arent, D.; Porro, G.; Meshek, M.; Sandor, D., editors. Lead authors include Mai, T.; Sandor, D.; Wiser, R.; Heath, G.; Augustine, C.; Bain, R.; Chapman, J.; Denholm, P.; Drury, E.; Hall, D.; Lantz, E.; Margolis, R.; Thresher, R.; Hostick, D.; Belzer, D.; Hadley, S.; Markel, T.; Marnay, C.; Milligan, M.; Ela, E.; Hein, J.; Schneider, T. NREL/PR-6A20-56034

A U.S. DOE-sponsored collaboration among more than 110 individuals from 35 organizations.

Renewable Electricity Futures Motivation

RE Capacity Growth 2000-2010

2010 Electricity Generation Mix



- RE is a low carbon, low air pollutant, low fuel use, low water use, domestic, and sustainable electricity source.
- To what extent can renewable energy technologies commercially available today meet the U.S. electricity demand over the next several decades?

Renewable Electricity Futures Report

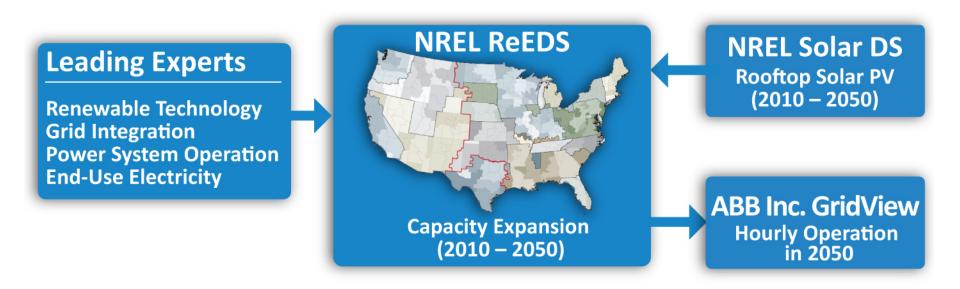
Volume 1 **Exploration of High-Penetration Renewable Electricity Futures** Volume 2 Renewable Electricity Generation and Storage Technologies Volume 3 **End-Use Electricity Demand** Volume 4 **Bulk Electric Power Systems: Operations and Transmission Planning**

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Renewable Electricity Futures Introduction

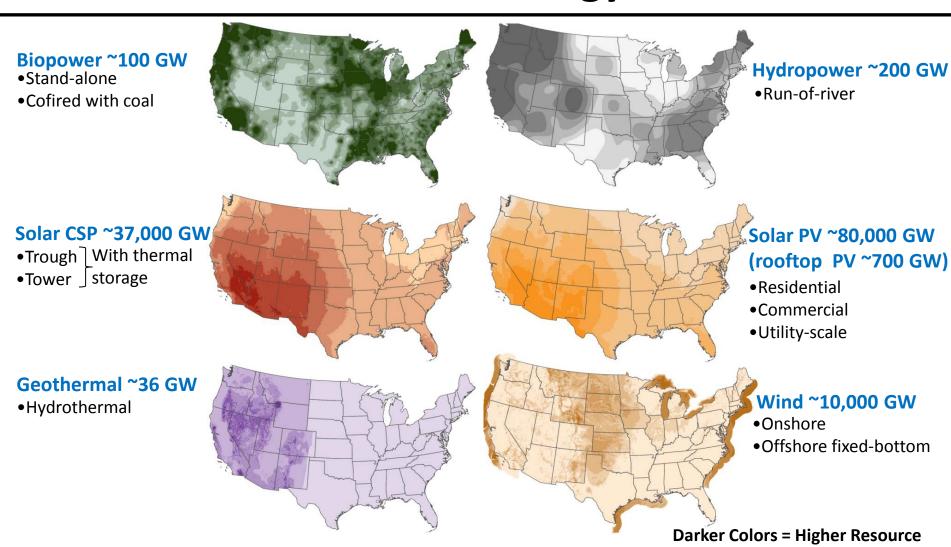
RE Futures does	RE Futures does not
Identify commercially available RE generation technology combinations that meet up to 80% or more of projected 2050 electricity demand in every hour of the year.	Consider policies, new operating procedures, evolved business models, or market rules that could facilitate high levels of RE generation.
Identify electric sector characteristics associated with high levels of RE generation.	Fully evaluate power system reliability.
Explore a variety of high renewable electricity generation scenarios.	Forecast or predict the evolution of the electric sector.
Estimate the associated U.S. electric sector carbon emissions reductions.	Assess optimal pathways to achieve a low-carbon electricity system.
Explore a select number of economic, environmental and social impacts.	Conduct a comprehensive cost-benefit analysis.
Illustrate an RE-specific pathway to a clean electricity future to inform the development of integrated portfolio scenarios that consider all technology pathways and their implications.	Provide a definitive assessment of high RE generation, but does identify areas for deeper investigation.

State of the Art Electric System Models



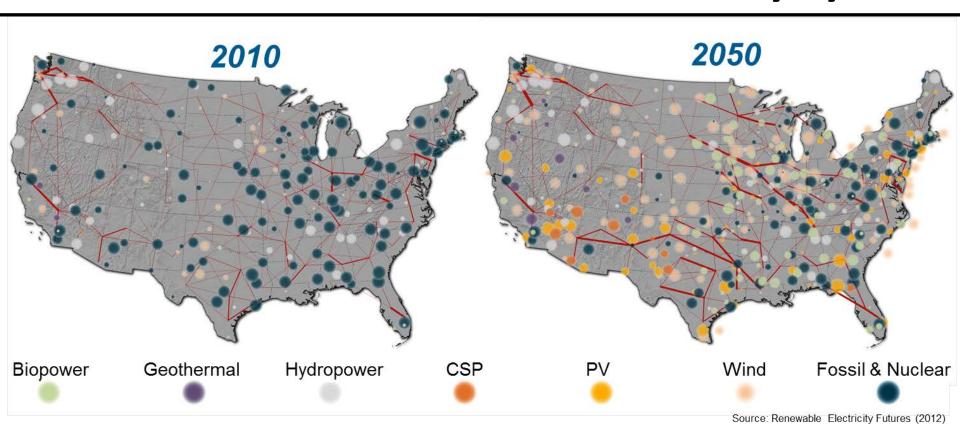
- Unprecedented geographic and time resolution for the contiguous United States
- More than two dozen scenarios of U.S. electric sector focused on 2050.

Abundant Renewable Energy Resources



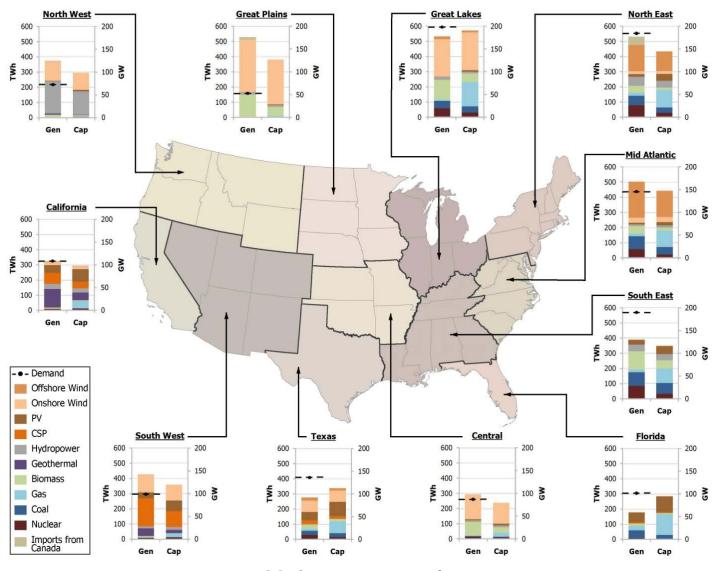
Geographic location, technical resource potential, and output characteristics are unique to each RE generation technology.

A Transformation of the U.S. Electricity System

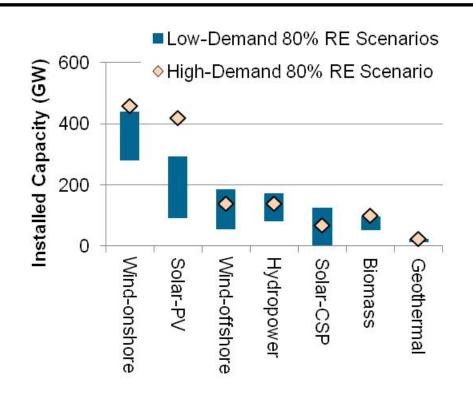


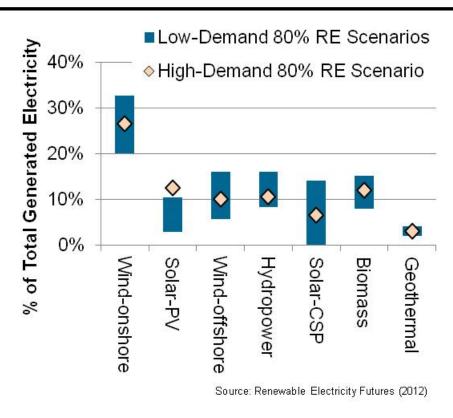
RE generation from technologies that are commercially available today, in combination with a more flexible electric system, is more than adequate to supply 80% of total U.S. electricity generation in 2050—while meeting electricity demand on an hourly basis in every region of the country.

All regions of the country could contribute substantial renewable electricity supply in 2050



Multiple Technology Pathways to 80% RE

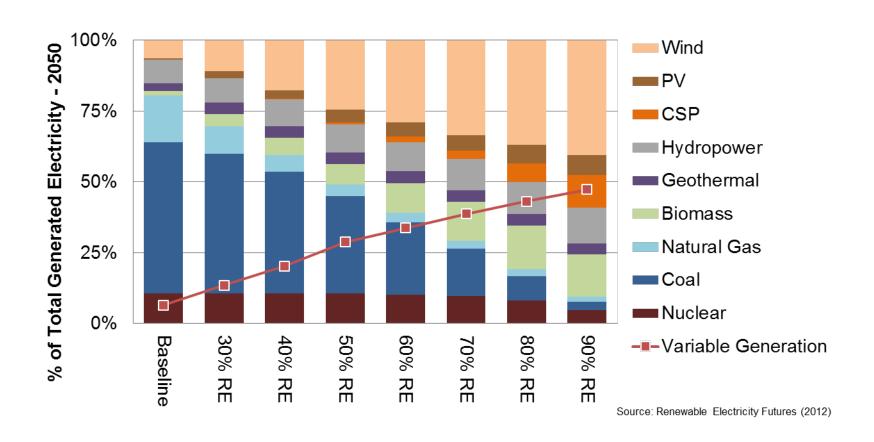




The capacity of RE generation technologies "built" in 2050 depends on:

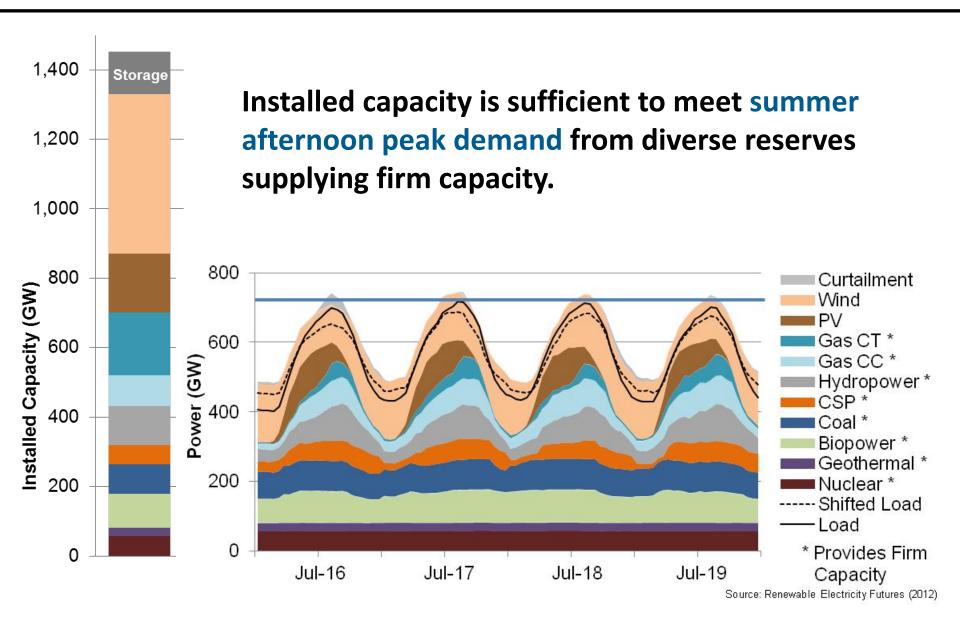
- **Future RE technology cost and performance**
- **Electricity demand growth**
- Presence of constraints that limit new transmission infrastructure, grid flexibility, or the accessibility of renewable resources.

RE Resource Supply from 30% - 90% Electricity

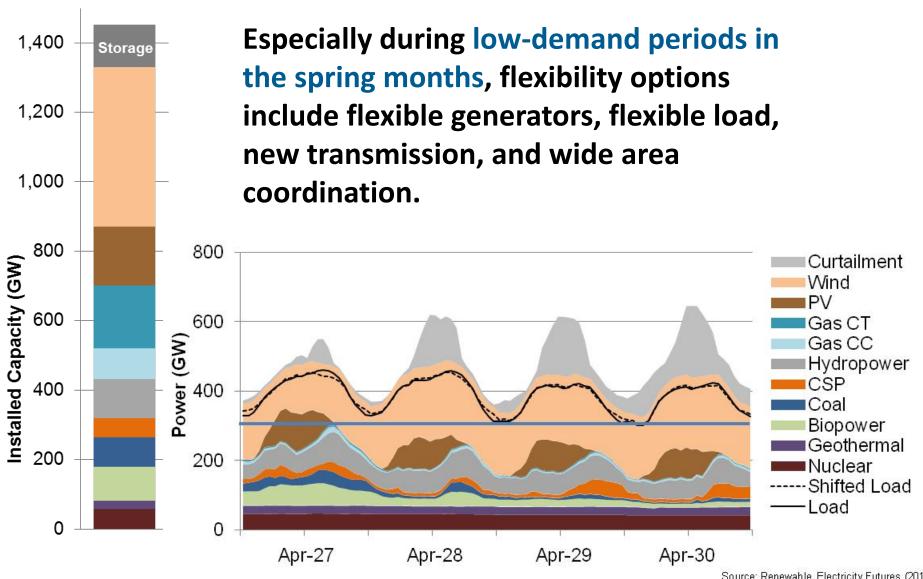


Additional variability challenges system operations, but can be addressed through increased use of supply- and demand-side flexibility options and new transmission.

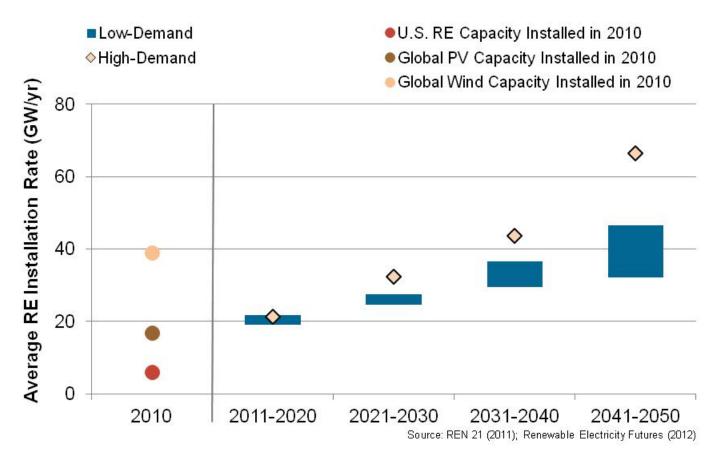
Supply and Demand Balanced Every Hour of the Year



Flexible Electricity System Manages Variability

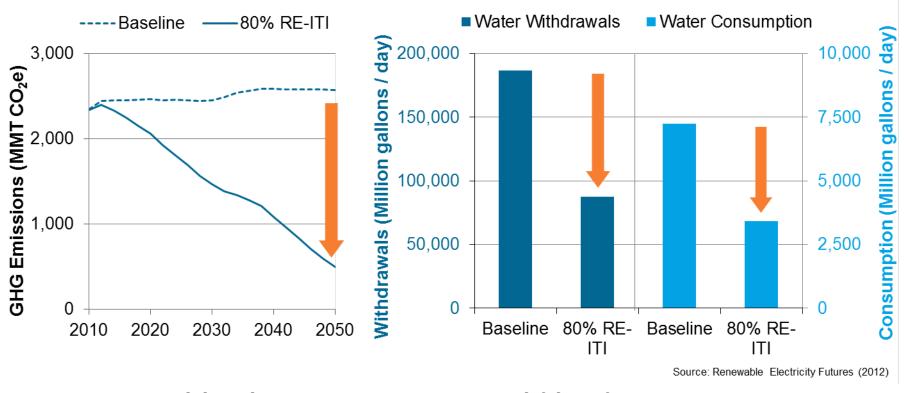


Significant Long-Term RE Industry Growth



No insurmountable long-term constraints to RE technology manufacturing capacity, materials supply, or labor availability were identified.

High RE Reduces Emissions and Water Use



80% renewable electricity in 2050 could lead to:

- ~ 80% reduction in GHG emissions (combustion-only and full life-cycle)
- ~ 50% reduction in electric sector water use (withdrawals and consumption).

RE Land Use Implications

Area requirements:

- The gross estimate for RE Futures scenarios = < 3% of U.S. land area.
- About half of that land area is used for biopower.
- The majority of the remainder is used for wind, but only about 5% is actually disrupted.

Gross Land Use Comparisons (000 km²)	
Biomass	44-88
All Other RE	52-81
All Other RE (disrupted)	4-10
Transmission & Storage	3-19
Total Contiguous U.S.	7,700
2009 Corn Production*	350
Major Roads**	50
Golf Courses **	10
Major Roads**	

* USDA 2010, ** Denholm & Margolis 2008

Other siting issues:

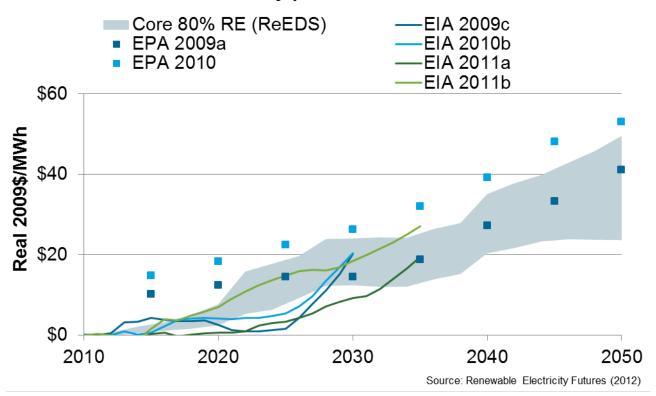
Permitting processes that vary with technology and location

30% RE scenarios

- Wildlife and habitat disturbance concerns
- Public engagement for generation and transmission

RE Futures Cost Comparisons

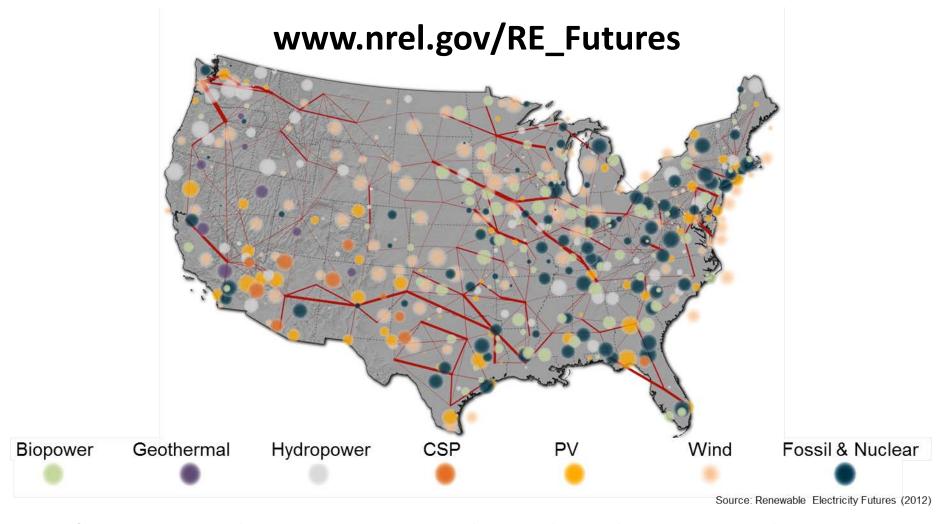
Increase in retail electricity price relative to reference/baseline



- The estimated incremental cost of high RE scenarios is comparable to published cost estimates of other clean energy scenarios.
- Improvement in the cost and performance of renewable technologies is the most impactful lever for reducing this incremental cost.

Key Results

- Renewable electricity generation from technologies that are commercially available today, in combination with a more flexible electric system, is more than adequate to supply 80% of total U.S. electricity generation in 2050—while meeting electricity demand on an hourly basis in every region of the country.
- Increased electric system flexibility, needed to enable electricity supply-demand balance with high levels of renewable generation, can come from a portfolio of supply- and demand-side options, including flexible conventional generation, grid storage, new transmission, more responsive loads, and changes in power system operations.
- The abundance and diversity of U.S. renewable energy resources can support multiple combinations of renewable technologies that result in deep reductions in electric sector greenhouse gas emissions and water use.
- The direct incremental cost associated with high renewable generation is comparable to published cost estimates of other clean energy scenarios.
 Improvement in the cost and performance of renewable technologies is the most impactful lever for reducing this incremental cost.



A future U.S. electricity system that is largely powered by renewable sources is possible, and further work is warranted to investigate this clean generation pathway.